



# Six Things That You Know and Six You May Not Know About OWL

A Short software presentation prepared by the  
Lexco Data Systems Team and presented by  
Rob Lease

If you are a land professional who is responsible for evaluating competitor activity in the OCS region of the Gulf of Mexico, you already know that the Offshore Well and Lease database (OWL) is the most widely used software for that E&P region.

## *Six Things You Know About the OWL Database*

- Its Data Screens are the fastest, easiest way to find E&P data for a Block
- Its Map can show any company's lease ownership and partners
- Its Map can show any lease's platforms and pipelines
- Its Reports can show any company's bidding and partners in any OCS Sale
- Its Reports can list any company's or partnerships leases and production
- Its Reports can rank a company's leases by net production for the last 12 mo.

*However, you may not know that OWL also can quickly do the following:*

- Map and report on a specified company's partnerships leases & prod
- Map and report on potential company merger combinations lease & prod
- Report on a company's bidding and partnerships in past OCS sales
- Use water depth limits as a mapping or reporting data filter
- Use well depth as a report filter or Reservoir TVD as a data filter
- Locate the Blocks assigned by the MMS to any producing field, prospect, or unit

# The Three Main Parts of OWL

- Data Screens
- Maps
- Reports

# The OWL Entry Screen

OWL 6.7

File Reports Graphs Locate Tables Special Window Help

ENTRY	A/B PROD	LEASES	PLATFORMS	WELLS	MAP
	Graph	Bids Unit Remarks AOR		Comps Prod MMS Logs	

Area: Block:

SS 0156 Memo

Licensed to: Administrator  
Lexco Data Systems Inc. (SK)  
OWL Database ©1991-2005, Lexco Data Systems, Inc. Updated 11/30/2005

# The OWL Leases Screen

OWL 6.7

File Reports Graphs Locate Tables Special Window Help

ENTRY

A/B PROD  
[Graph](#)

LEASES

Bids  
Remarks

Unit  
AOR

PLATFORMS

WELLS

[Comps](#)  
[Prod](#)

[MMS Logs](#)

MAP

Area:  
**SS**

Block:  
**0156**

▲  
▼

Memo

Cur Block Status  
**UNIT**

Block WD  
**39**

Total Holes  
**4**

Producers  
**2**

LEASE OWNERSHIP

OCS Lease	AS	Sale	AQ	Lease Operator	Lease Owner	Interest
G10770	a	#118 1989		W & T Off	W & T Off	40.00%
G10770	a	#118 1989		W & T Off	NW Mutual Life In	35.00%
G10770	a	#118 1989		W & T Off	Energy Res Tech	25.00%
G10770	a	#118 1989		Newfield Exp	NW Mutual Life In	
G10770	a	#118 1989		Newfield Exp	W & T Off	
G10770	a	#118 1989		Newfield Exp	Energy Res Tech	

Lease G10770 Data

Date Begin  
**5/1/1989**

Term  
**5 Years**

Date End

Lease WD  
**40**

Bonus  
**\$1,001,650**

Order 4?

Initial Acreage  
**5000**

Final Acreage  
**5000**

Open Acreage  
**0**

Bid Type  
**R 1/6**

Status  
**UNIT**

Description  
✓

# The OWL Bids Screen

OWL 6.7

File Reports Graphs Locate Tables Special Window Help

**ENTRY** **A/B PROD** **LEASES** **PLATFORMS** **WELLS** **MAP**

**Bids** **Unit**  
**Remarks** **AOR**

Area: **SS** Block: **0156** Memo

Lease **G04229**

Block WD **39** Total Holes **4** Producers **2**

**BIDS**

Rank	Bonus \$	Bidder	Interest	Sale Date
<b>1</b>	<b>18,864,000</b>	<b>Gulf Oil</b>	<b>100.00%</b>	<b>11/27/1979</b>
<b>2</b>	<b>3,989,000</b>	<b>ExxonMobil</b>	<b>100.00%</b>	

**Lease G04229 Data**

Date Begin <b>12/1/1979</b>	Term <b>5 Years</b>	Date End <b>11/30/1984</b>	MROV	Winning Bonus <b>\$18,864,000</b>
Initial Acreage <b>5000</b>	Final Acreage <b>5000</b>	Bid Type <b>R 1/6</b>	Sale <b>58A</b>	Date <b>11/27/1979</b>
				Status <b>EXPIR</b>



# The OWL Remarks Screen

OWL 6.7

File

Reports

Graphs

Locate

Tables

Special

Window

Help

ENTRY

A/B PROD

LEASES

Bids

Remarks

Unit

AOR

PLATFORMS

WELLS

Comps

Prod

MMS Logs

MAP

Area:

Block:

SS

±

0156

±

▲

▼

Memo

Lease

G10770

▲

▼

Block WD

39

Total Holes

4

Producers

2

LEASE REMARKS

Aliquot Acreage

Remarks

Operator Changes

W & T Off designates Newfield Exp as operator

SE1/4SE1/4 of Block 156, SS Area, all depths.

General Remarks

Assignment of Operating Rights approved. See file.

Date	AQ	G	O	AS
10/31/2005		S		
6/4/2004		G		
8/18/2003		G		AS
6/28/2002		G	O	AS
6/28/2002			O	
1/4/2002		G	O	
1/4/2002			O	
3/6/2001			O	
2/28/2001			O	
2/28/2001			O	
2/28/2001			O	
2/20/2001		G	O	AS
8/2/2000		G		AS
6/30/1999		G		AS

# OWL AOR/Farmout Screen

OWL 6.7

File Reports Graphs Locate Tables Special Window Help

ENTRY	A/B PROD <i>Graph</i>	LEASES		PLATFORMS	WELLS		MAP
		Bids Remarks	Unit AOR		<i>Comps</i> <i>Prod</i>	<i>MMS Logs</i>	

Area:  Block:

Lease

Block WD  Total Holes  Producers

## OPERATING RIGHTS

No.	Date
1	1/25/1991

Block 156, Ship Shoal Area, INSOFAR AND ONLY INSOFAR AS the lease covers the SE1/4SE1/4 from the surface down to 100' below the stratigraphic equivalent of 11,286' subsea as seen in the Newfield OCS-G 10770 No. A-3 well.

## 6 Owners:

Company	Interest	Date Modified
NW Mutual Life In	9.83%	4/1/2002
W & T Off	13.50%	4/1/2002
Newfield Exp	54.31%	4/1/2002
Fidelity Oil	5.60%	4/1/2002
Energy Res Tech	6.67%	4/1/2002
Diverse Off	10.09%	4/1/2002

# The OWL Area/Block Production Screen

OWL 6.7

File Reports Graphs Locate Tables Special Window Help

ENTRY

A/B PROD

Graph

LEASES

Bids

Unit

Remarks

AOR

PLATFORMS

WELLS

Comps

Prod

MMS Logs

MAP

Area: EI

Block: 0202

Memo

Cur Block Status  
**PROD**

Block WD  
**102**

Total Holes  
**17**

Producers  
**8**

**AREA / BLOCK PRODUCTION**

Total Well Production for EI 0202 as of 8/2005

1,492 MBO Oil

34.1 BCF Gas

1,661 MBW Water

Cumulative Lease Production  
As of 8/2005

Last 12 Months Only  
As of 8/2005

Lease	MBO Oil	BCF Gas	BCF CH Gas	MBO Cond	MBW Water	MBO Oil	BCF Gas	BCF CH Gas	MBO Cond	MBW Water
00476	204	4.52	.39	93	669	0	.00	.00	0	0
G05499	0	29.21	.00	1,195	992	0	.99	.00	303	152

Note that the cumulative production from both the active lease as well as any prior leases is shown

Lease G05499 Data

Production Date Range  
**09/1989 - 07/2005**

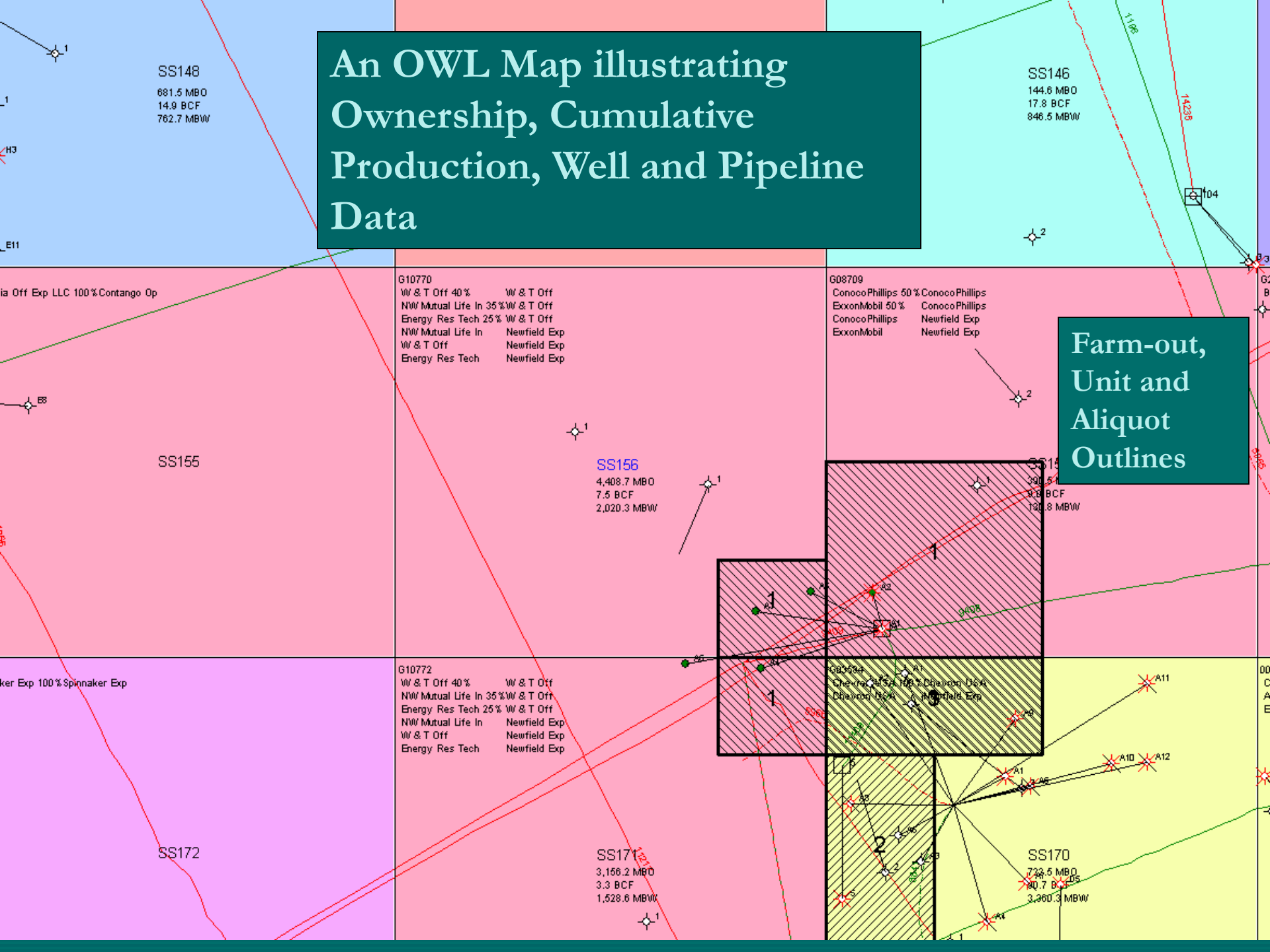
Multi/Partial Block Lease

Platforms/Lease  
**2**

Lease WD  
**102**

# An OWL Map illustrating Ownership, Cumulative Production, Well and Pipeline Data

## Farm-out, Unit and Aliquot Outlines



G10770

W & T Off 40 %	W & T Off
NW Mutual Life In 35 %	W & T Off
Energy Res Tech 25 %	W & T Off
NW Mutual Life In	Newfield Exp
W & T Off	Newfield Exp
Energy Res Tech	Newfield Exp



SS156

4,408.7 MBO  
7.5 BCF  
2,020.3 MBW

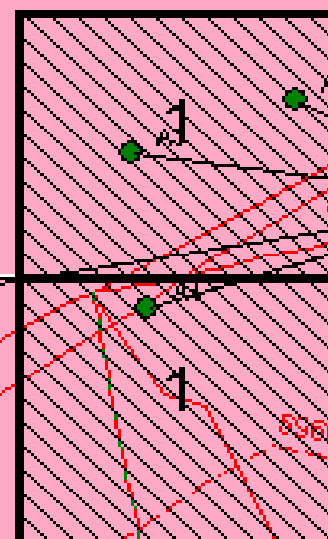


G08709

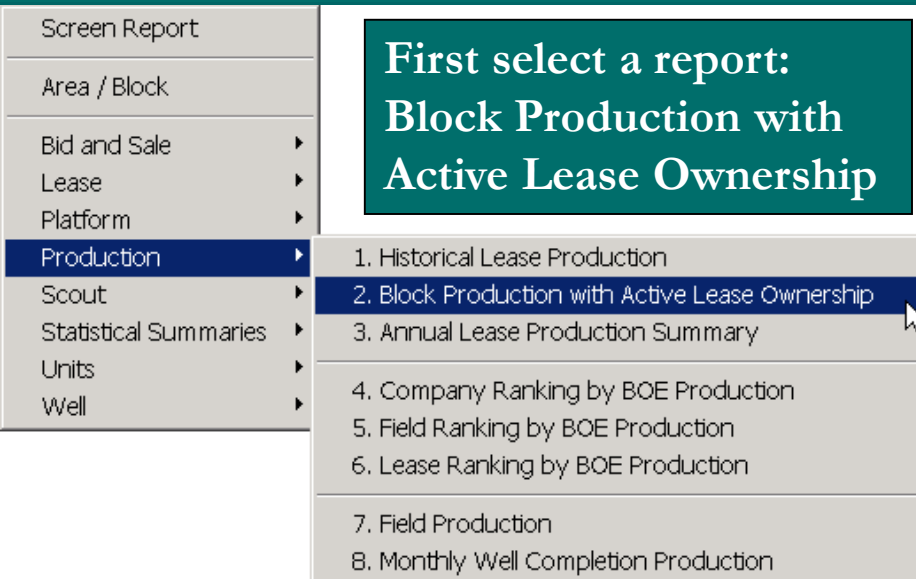
ConocoPhillips 50 %	ConocoPhillips
ExxonMobil 50 %	ConocoPhillips
ConocoPhillips	Newfield Exp
ExxonMobil	Newfield Exp

G10772

W & T Off 40 %	W & T Off
NW Mutual Life In 35 %	W & T Off
Energy Res Tech 25 %	W & T Off
NW Mutual Life In	Newfield Exp
W & T Off	Newfield Exp
Energy Res Tech	Newfield Exp



# How to build an OWL Report



Screen Report

Area / Block

Bid and Sale ▶

Lease ▶

Platform ▶

**Production ▶**

Scout

Statistical Summaries ▶

Units ▶

Well ▶

1. Historical Lease Production

**2. Block Production with Active Lease Ownership**

3. Annual Lease Production Summary

4. Company Ranking by BOE Production

5. Field Ranking by BOE Production

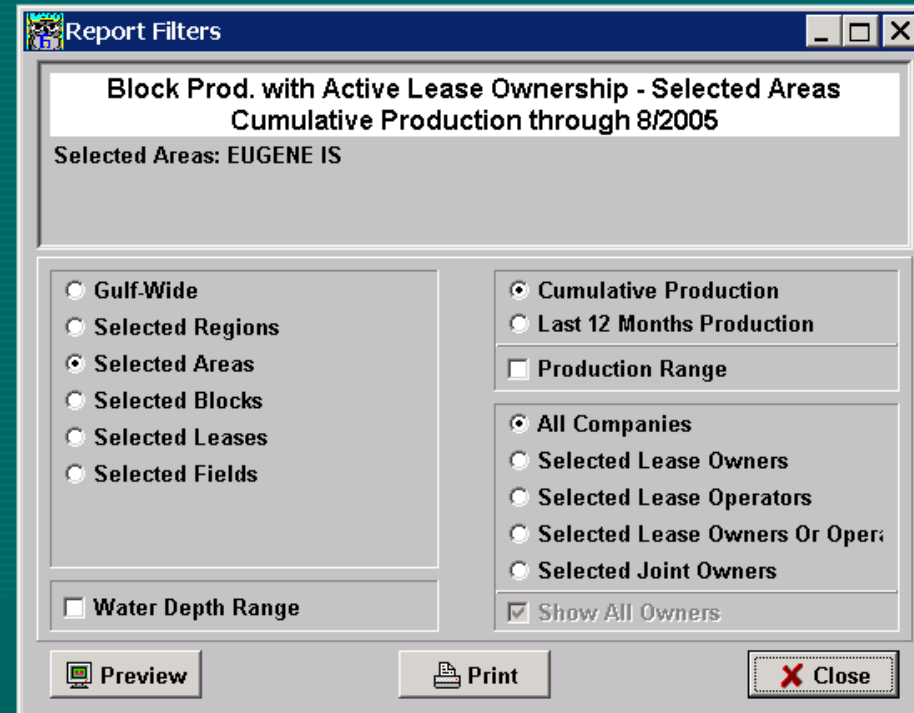
6. Lease Ranking by BOE Production

7. Field Production

8. Monthly Well Completion Production

**First select a report:  
Block Production with  
Active Lease Ownership**

**Next choose parameters: Geographic Area,  
Water Depth Range, Production Range,  
Selected Owners/Operators**



**Report Filters**

**Block Prod. with Active Lease Ownership - Selected Areas**  
**Cumulative Production through 8/2005**

**Selected Areas: EUGENE IS**

☐ Gulf-Wide

☐ Selected Regions

☒ Selected Areas

☐ Selected Blocks

☐ Selected Leases

☐ Selected Fields

☒ Cumulative Production

☐ Last 12 Months Production

☐ Production Range

☒ All Companies

☐ Selected Lease Owners

☐ Selected Lease Operators

☐ Selected Lease Owners Or Oper

☐ Selected Joint Owners

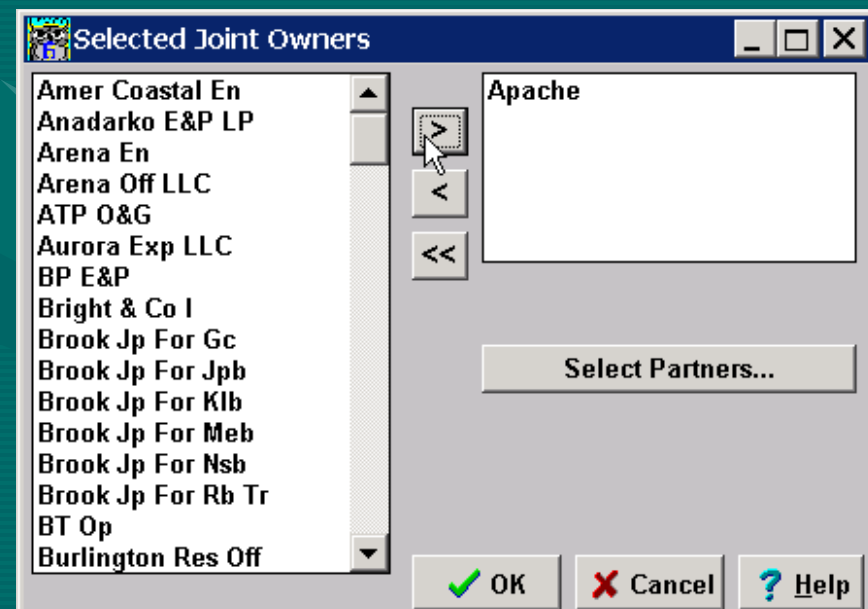
☐ Water Depth Range

☒ Show All Owners

Preview

Print

Close



**Selected Joint Owners**

Amer Coastal En

Anadarko E&P LP

Arena En

Arena Off LLC

ATP O&G

Aurora Exp LLC

BP E&P

Bright & Co I

Brook Jp For Gc

Brook Jp For Jpb

Brook Jp For Klb

Brook Jp For Meb

Brook Jp For Nsb

Brook Jp For Rb Tr

BT Op

Burlington Res Off

Apache

Select Partners...

OK Cancel Help

**Then choose the company(s) of interest:  
either by Individual Owners or by  
Partnerships**

# Owl Reports: Filtering Options

Reports can be customized by geographic area, water depth, company or partnership, as well as criteria specific to the individual report.

In addition to the standard page format, some reports can be used to generate maps.

**Report Filters**

**GOM Block Prod. with Active Lease Ownership**  
Last 12 Months Production through 8/2005

Production: 100,000 to 500,000 BO or producing 1 to 5 BCF.  
Water Depth Range: At least 600 feet

☒ Gulf-Wide  
☐ Selected Regions  
☐ Selected Areas  
☐ Selected Blocks  
☐ Selected Leases  
☐ Selected Fields

☒ Cumulative Production  
☒ Last 12 Months Production  
☒ Production Range

☒ All Companies  
☐ Selected Lease Owners  
☐ Selected Lease Operators  
☐ Selected Lease Owners Or Oper:  
☐ Selected Joint Owners  
☒ Show All Owners

☒ Water Depth Range

Preview Print Close

**Report Filters**

**GOM Bids**

☒ Gulf-Wide  
☐ Selected Regions  
☐ Selected Areas  
☐ Selected Blocks  
☐ Selected Leases

☒ All Sales  
☐ Selected Sales  
☐ Sale Year Range

☒ All Bids  
☐ High Bids  
☐ Bid \$ Range

☒ All Companies  
☐ Selected Bidders  
☐ Selected Joint Bidders

☐ Water Depth Range

☒ Show All Owners

Preview Map Print Close

# OWL Report Filters for Well and Production Data

In Addition to the standard filtering options Production and Well Reports can be filtered by Reservoir TVD or Well depth.

The screenshot shows a window titled 'Report Filters' with a subtitle 'Monthly Well Completion Production - Selected Areas'. Below the subtitle, it says 'Selected Areas: EUGENE IS'. The window contains two main sections of radio buttons. The left section lists: 'Gulf-Wide', 'Selected Regions', 'Selected Areas' (which is selected), 'Selected Blocks', 'Selected Leases', 'Selected Fields', 'Selected Units', and 'Selected API Well Numbers'. The right section contains: 'TVD Top Reservoir Range' (which is checked) and 'All Companies' (selected). At the bottom, there is a 'Water Depth Range' checkbox, a 'Preview' button, a 'Print' button, and a 'Close' button.

The screenshot shows a window titled 'Report Filters' with a subtitle 'GOM Production Wells'. The window contains two main sections of radio buttons. The left section lists: 'Gulf-Wide' (which is selected), 'Selected Regions', 'Selected Areas', 'Selected Blocks', 'Selected Leases', and 'Selected Fields'. The right section contains: 'Measured Depths' and 'True Vertical Depths' (both unchecked), and 'All Companies' (selected), 'Selected Lease Owners', and 'Selected Well Operators'. At the bottom, there is a 'Water Depth Range' checkbox, a 'Preview' button, a 'Print' button, and a 'Close' button.



# Lease Ranking Report Filter

**Report Filters**

**GOM Lease Ranking by BOE Production**  
**Last 12 Months Production through 10/2005**




Lease Owners: Apache

☒ Gulf-Wide  
☐ Selected Regions  
☐ Selected Areas  
☐ Selected Blocks  
☐ Selected Leases  
☐ Selected Fields

☐ Water Depth Range

☐ Cumulative Production  
☒ Last 12 Months Production  
☐ Production Range

☐ All Companies  
☒ Selected Lease Owners

 Preview  Print  Close

# Lease Ranking Report

## GOM Lease Ranking by BOE Production Last 12 Months Production through 10/2005

Lease Owners: Apache

Report Date: 1/11/2006

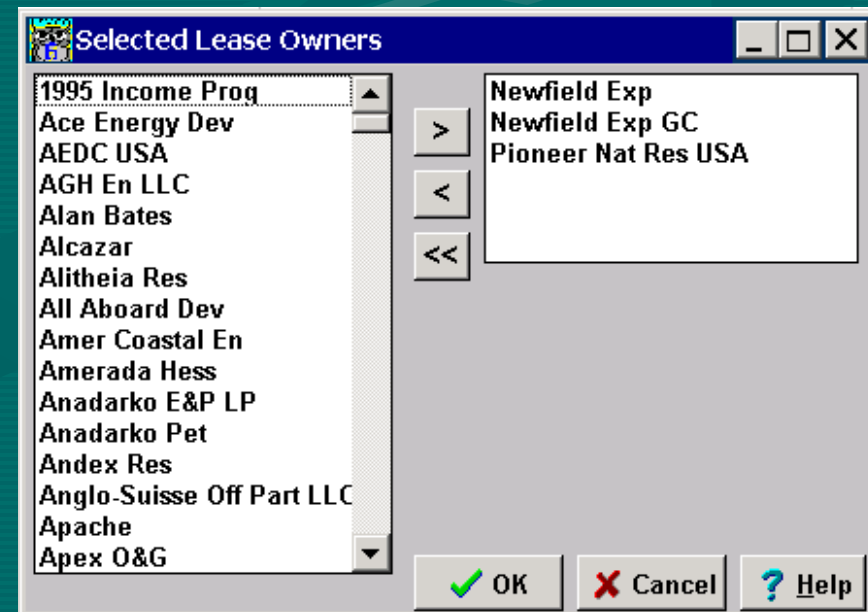
Ranking			Area Block	Lease	Current Acres	Status	Lease Notes	Lease GWI	Last 12 Month Net Cumulative Block Production			% Report Total BOE
BOE	Gas	Oil							Oil (MBO)	Gas (BCF)	MBOE (6:1)	
1	3	1	ST 0308	G21685	5,000	PROD		100.0	2,257	3.97	2,919	6.8
2	1	41	SS 0259	G05044	5,141	PROD	As	100.0	107	8.48	1,521	3.6
3	8	2	ST 0295	G05646	5,000	UNIT		100.0	921	3.44	1,494	3.5
4	2	87	MI 0622	G05000	5,760	UNIT		37.5	37	5.56	963	2.3
5	5	36	SS 0193	G13917	5,000	PROD		100.0	137	3.94	792	1.9
6	11	19	EI 0158	G01220	5,000	PROD		100.0	221	3.02	724	1.7
7	15	10	PL 0010	G02925	5,000	PROD		100.0	312	2.40	711	1.7
8	6	83	HI 0129	G01848	5,760	PROD	As	90.0	40	3.93	695	1.6
9	7	78	ST 0161	G01248	5,000	PROD	As	100.0	49	3.73	670	1.6
10	4	159	HI A0350	G02428	4,345	PROD		56.3	1	3.97	662	1.5
11	12	32	MC 0311	G02968	5,760	UNIT		100.0	154	3.00	654	1.5
12	99	3	MP 0289	G01666	4,561	PROD	As	100.0	567	0.37	629	1.5
13	51	4	HI A0596	G02722	5,760	PROD		72.4	461	0.91	612	1.4
14	23	13	MP 0312	G16520	5,000	PROD		100.0	273	2.01	608	1.4
15	10	66	EI 0136	G03152	5,000	PROD		100.0	64	3.11	582	1.4
16	14	35	GI 0116	G13944	5,000	UNIT		50.0	138	2.63	576	1.3
17	9	92	SM 0280	G14456	5,000	PROD	As	50.0	32	3.15	557	1.3
18	49	6	EI 0330	G02115	5,000	UNIT	As	25.0	384	0.93	539	1.3
19	26	18	MP 0281	G10910	4,995	PROD	As	50.0	228	1.83	533	1.2
20	25	22	SS 0207	G01523	5,000	UNIT		47.9	212	1.88	526	1.2
21	13	86	MI 0623	G03088	5,760	UNIT		37.5	37	2.89	518	1.2
22	114	5	SS 0182	G03998	2,500	PROD		100.0	447	0.32	500	1.2
23	52	8	SM 0281	G02600	3,214	PROD		41.7	338	0.90	488	1.1
24	18	60	SM 0058	G01194	5,000	PROD		100.0	77	2.22	448	1.0
25	101	7	ST 0026	G01870	1,875	UNIT		50.0	363	0.37	424	1.0
26	61	12	EI 0346	G14482	5,000	PROD		100.0	292	0.75	416	1.0
27	16	124	VK 0780	G06884	5,760	UNIT		100.0	9	2.30	393	9

# The Active Lease Ownership Report Filters

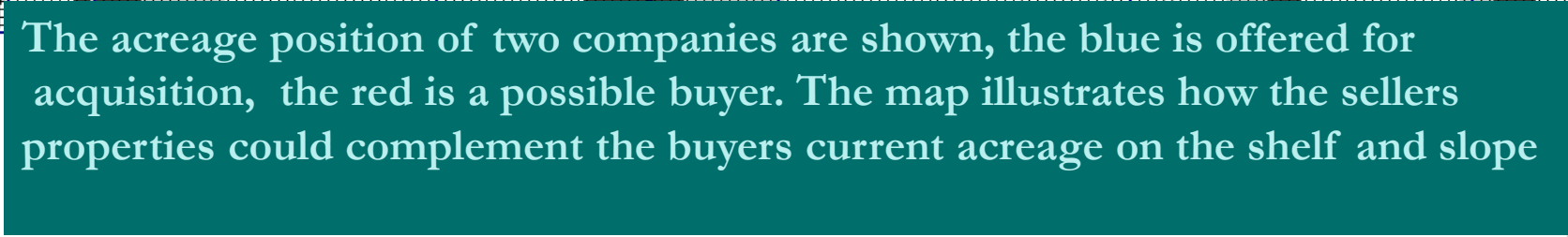


The initial filter allows the choice of area and selection options for owner or operator

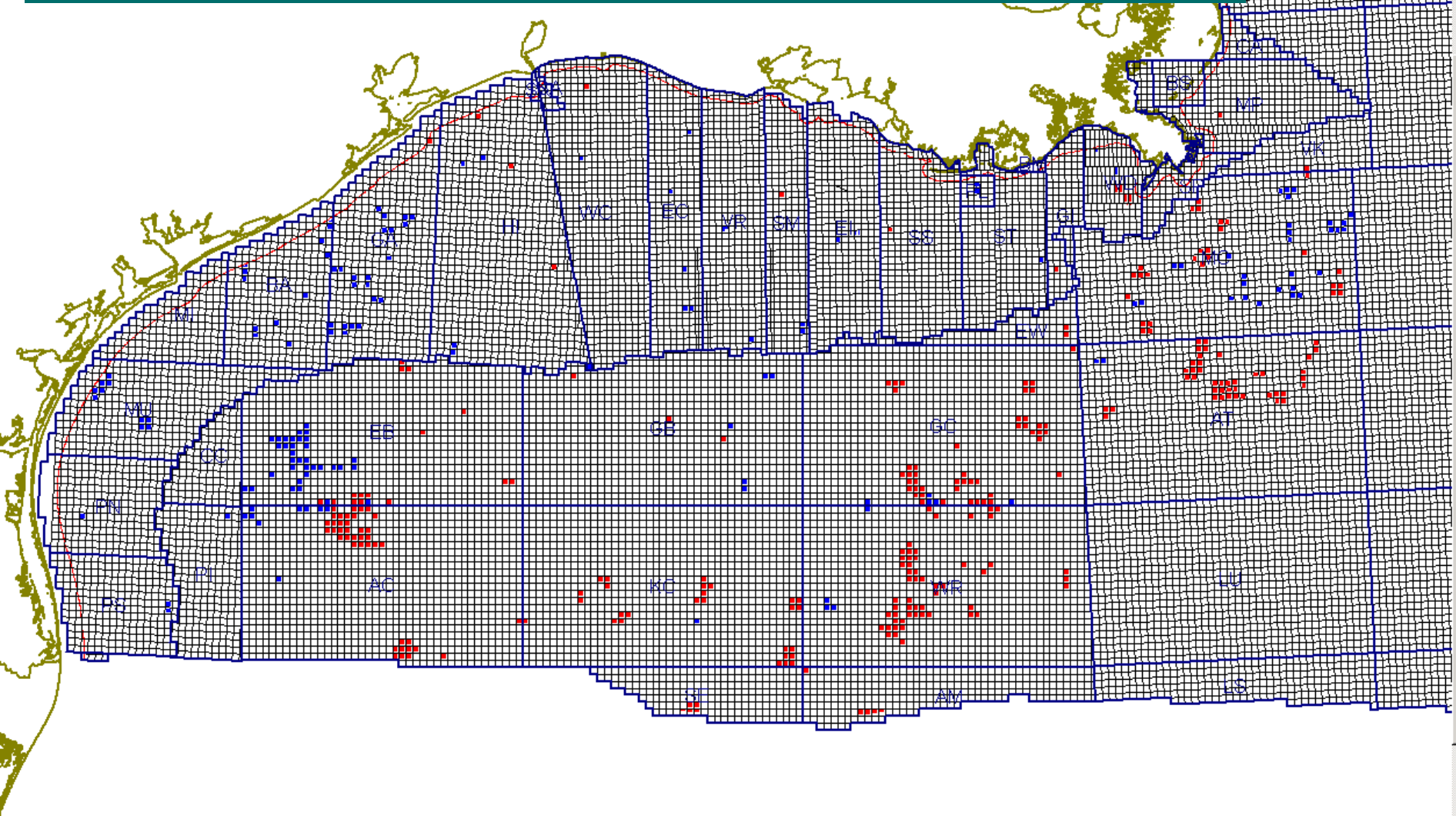
The Owner/Operator Filter provides a complete listing of companies to customize the final output of the report.



**An OWL Map generated from the Active Ownership Report.**



A second map generated from the Active Ownership Report shows the poor fit of another possible buyer for the same company's offering.



# An OWL Report Page showing the Report Export Window

## GOM Active Lease Ownership

Lease Owners: Newfield Exp, Newfield Exp GC, Pioneer Nat Res USA

Report Date: 12/29/2005

Page 1

Area Block	Total Holes	Date Begin	Term	Lease	# As	Initial Acres	Final Acres	Water Depth	Current Operator	Current Owner	Group Code	Interest	Bid Type	Royalty	Bonus	Status
AC 0002	0	12/1/2001	10	G23360		5,760	5,760	2766	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS E	12.50	233,280	PRIMARY
AC 0009	0	12/1/2002	10	G24524		5,760	5,760	4570	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS E	12.50	221,760	PRIMARY
AC 0010	0	12/1/2002	10	G24525		5,760	5,760	4002	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS E	12.50	221,760	PRIMARY
AC 0012	0	1/1/1998	10	G19256		5,760	5,760	3294	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS C	12.50	270,089	PRIMARY
AC 0013	1	11/1/1998	10	G20819		5,760	5,760	4960	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS C	12.50	5,980,000	PRIMARY
AC 0045	0	12/1/2001	10	G23361		5,760	5,760	2575	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS E	12.50	429,120	PRIMARY
AC 0046	0	12/1/2001	10	G23362		5,760	5,760	2956	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS E	12.50	889,920	PRIMARY
AC 0091	0	12/1/1998	10	G20826		5,760	5,760	3730	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS C	12.50	168,300	PRIMARY
AC 0446	0	11/1/2004	10	G26719		5,760	5,760	4760	Pioneer Nat Res USA	Pioneer Nat Res USA		100.00000	RS E	12.50	336,192	PRIMARY
AT 0026	2	6/1/2002	10	G24210		5,760	5,760	6177	Dominion E&P Dominion E&P	Dominion E&P Spinnaker Exp		50.00000 30.00000	RS F	12.50	3,127,050	PRIMARY

### Save Report Data

Active Lease Ownership

Format: Microsoft Excel

File c:\Lexco\Export\PNR-NWF.xls



Export



Close



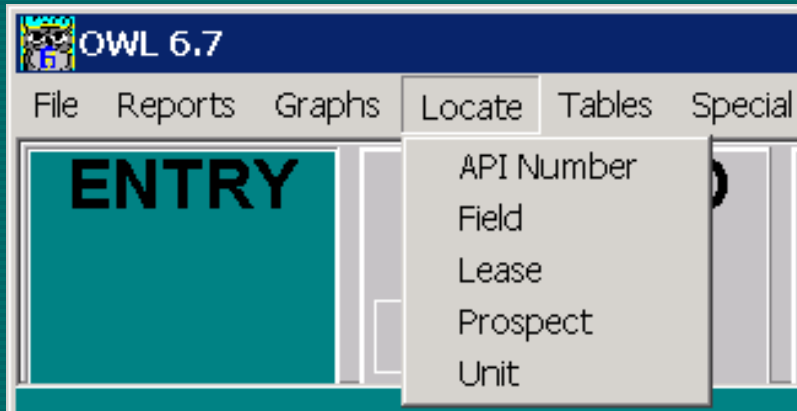
Help



# A Spreadsheet Created from an OWL Report

	A	B	C	D	E	F	G	H	I	J	K	L	
1	<b>Active Lease Ownership</b>												
2													
3	Report Exported 12/29/2005												
4	OWL Database ©1991-2005, Lexco Data Systems, Inc.												
5													
6	<b>AREA</b>	<b>BLOCK</b>	<b>SEQUENCE</b>	<b>HOLES</b>	<b>DATE LE EFF</b>	<b>LE_TERM</b>	<b>LEASE</b>	<b>ASSIGNMENTS</b>	<b>LE_INT_AC</b>	<b>LE_CUR_AC</b>	<b>L_W_DEPTH</b>	<b>OPERATOR</b>	<b>OWNER</b>
7	AC	0002	1	0	12/1/2001	10	G23360	0	5760	5760	2766	Pioneer Nat Res USA	Pioneer Nat
8	AC	0009	1	0	12/1/2002	10	G24524	0	5760	5760	4570	Pioneer Nat Res USA	Pioneer Nat
9	AC	0010	1	0	12/1/2002	10	G24525	0	5760	5760	4002	Pioneer Nat Res USA	Pioneer Nat
10	AC	0012	1	0	1/1/1998	10	G19256	0	5760	5760	3294	Pioneer Nat Res USA	Pioneer Nat
11	AC	0013	1	1	11/1/1998	10	G20819	0	5760	5760	4960	Pioneer Nat Res USA	Pioneer Nat
12	AC	0045	1	0	12/1/2001	10	G23361	0	5760	5760	2575	Pioneer Nat Res USA	Pioneer Nat
13	AC	0046	1	0	12/1/2001	10	G23362	0	5760	5760	2956	Pioneer Nat Res USA	Pioneer Nat
14	AC	0091	1	0	12/1/1998	10	G20826	0	5760	5760	3730	Pioneer Nat Res USA	Pioneer Nat
15	AC	0446	1	0	11/1/2004	10	G26719	0	5760	5760	4760	Pioneer Nat Res USA	Pioneer Nat
16	AT	0026	1	2	6/1/2002	10	G24210	0	5760	5760	6177	Dominion E&P	Dominion E.
17	AT	0026	2	2	6/1/2002	10	G24210	0	5760	5760	6177	Dominion E&P	Spinnaker E
18	AT	0026	3	2	6/1/2002	10	G24210	0	5760	5760	6177	Dominion E&P	Newfield Ex
19	AT	0068	1	0	6/1/2002	10	G24215	0	5760	5760	5412	Dominion E&P	Dominion E.
20	AT	0068	2	0	6/1/2002	10	G24215	0	5760	5760	5412	Dominion E&P	Spinnaker E
21	AT	0068	3	0	6/1/2002	10	G24215	0	5760	5760	5412	Dominion E&P	Newfield Ex
22	AT	0070	1	1	6/1/2002	10	G24216	0	5760	5760	6187	Dominion E&P	Dominion E.
23	AT	0070	2	1	6/1/2002	10	G24216	0	5760	5760	6187	Dominion E&P	Spinnaker E
24	AT	0070	3	1	6/1/2002	10	G24216	0	5760	5760	6187	Dominion E&P	Newfield Ex
25	AT	0091	1	0	6/1/2000	10	G21828	0	5760	5760	3100	Dominion E&P	Dominion E.
26	AT	0091	2	0	6/1/2000	10	G21828	0	5760	5760	3100	Dominion E&P	Pioneer Nat
27	AT	0092	1	3	6/1/2000	10	G21829	0	5760	5760	3330	Dominion E&P	Dominion E.
28	AT	0092	2	3	6/1/2000	10	G21829	0	5760	5760	3330	Dominion E&P	Pioneer Nat
29	AT	0112	1	0	6/1/2001	10	G23016	0	5760	5760	5242	Dominion E&P	Dominion E.
30	AT	0112	2	0	6/1/2001	10	G23016	0	5760	5760	5242	Dominion E&P	Spinnaker E
31	AT	0112	3	0	6/1/2001	10	G23016	0	5760	5760	5242	Dominion E&P	Newfield Ex
32	AT	0113	1	2	7/1/2002	10	G24218	0	5760	5760	5580	Dominion E&P	Dominion E.
33	AT	0113	2	2	7/1/2002	10	G24218	0	5760	5760	5580	Dominion E&P	Spinnaker E
34	AT	0113	3	2	7/1/2002	10	G24218	0	5760	5760	5580	Dominion E&P	Newfield Ex
35	AT	0114	1	0	7/1/2002	10	G24219	0	5760	5760	6108	Dominion E&P	Dominion E.
36	AT	0114	2	0	7/1/2002	10	G24219	0	5760	5760	6108	Dominion E&P	Spinnaker E
37	AT	0114	3	0	7/1/2002	10	G24219	0	5760	5760	6108	Dominion E&P	Newfield Ex
38	AT	0157	1	0	7/1/2002	10	G24224	0	5760	5760	5531	Dominion E&P	Dominion E.
39	AT	0157	2	0	7/1/2002	10	G24224	0	5760	5760	5531	Dominion E&P	Spinnaker E
40	AT	0157	3	0	7/1/2002	10	G24224	0	5760	5760	5531	Dominion E&P	Newfield Ex
41	AT	0158	1	0	5/1/2004	10	G26365	0	5760	5760	5832	Dominion E&P	Dominion E.
42	AT	0158	2	0	5/1/2004	10	G26365	0	5760	5760	5832	Dominion E&P	Spinnaker E
43	AT	0158	3	0	5/1/2004	10	G26365	0	5760	5760	5832	Dominion E&P	Newfield Ex
44	AT	0162	1	0	9/1/1996	10	G16866	0	5760	5760	7279	Newfield Eyn GC	Shell GOM

# The OWL Locate Function



Using the Locate Function from the OWL Menu Bar, Individual Wells, or the individual blocks in Fields, Leases, Prospects or Units can be identified.

To review the information on the Data Screens for a desired block all that is needed is to double click on a particular block number.

